

# FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☐

Location Map Pinned

☒

Card Indexed

☒

I W R for State or Fee Land

☐

Checked by Chief

RJD

Copy NID to Field Office

Inclined

Approval Letter

☐

Disapproval Letter

## COMPLETION DATA:

Date Well Completed 5-21-62

Location Inspected

☐

OW ☒ WW ☐ TA ☐

Bond released

GW ☐ OS ☐ PA ☐

State of Fee Land

☐

## LOGS FILED

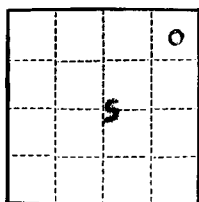
Driller's Log 5-21-62

Electric Logs (No. ) 2

E ☐ I ☐ E-I ☒ GR ☐ GR-N ☐ Micro 02

Lat ☐ Mi-L ☐ Sonic ☐ Others ☐

LWP  
5-14-92



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-02511  
Unit Wonsits

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

WONSITS UNIT-FEDERAL

March 1, 1962

Well No. 6 is located 660 ft. from N line and 660 ft. from E line of sec. 5

NE NE Section 5  
(1/4 Sec. and Sec. No.)

3 South 22 East  
(Twp.) (Range)

SLBM  
(Meridian)

Red Wash  
(Field)

Uintah  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is \* ft. \* Will furnish later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well to test the Green River formation to an approximate depth of 6000'. Approximately 200' of 8-5/8" OD surface casing will be set and cemented to the surface.

If commercial production is obtained, 5-1/2" OD production casing will be run.

All possible producing horizons will be adequately tested or evaluated by means of drill stem tests and electric logs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address P. O. Box 1971

Casper, Wyoming

By

cc: Utah Oil & Gas Cons. Comm. (2)

Title Area Production Manager

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake  
LEASE NUMBER \_\_\_\_\_  
UNIT Wonsits

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1962.

Agent's address P. O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming Signed \_\_\_\_\_

Phone 23 5-5783 Agent's title Area Clerical Supervisor

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	25	732	31	1,391		290	
NE NE 32			3	31	4,030		9,672		70	
NE SE 32			4	31	5,443		1,389		3,800	
SW NE 32			5	0	0		TSTM		0	Reconditioning
NE NE 5	8	22	6							Drilling 3813'
TOTALS					10,210		12,452		4,160	
2 - U. S. G. S., Casper 2 - Utah 2 - Area 1 - Denver District 1 - Standard Oil Co. of California, Vernal 1 - Pan American Petroleum Corporation, Casper 1 - Humble Oil & Refg. Co., Durango 1 - California Oil Co., Denver										
										22 barrels water drained from tank No. 124
										Wonsits Unit-Federal

NOTE.—There were 10,610 runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(Experimental Form  
April-1962)

UNITED STATES  
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL

Salt Lake  
U-02511

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monalta

8. FARM OR LEASE NAME

Monalta Unit-Federal

9. WELL NO.

6

10. FIELD & POOL, OR WILDCAT

Red Wash

11. SEC., T., R., OR BLK. & SURVEY, OR BLK. & AREA

5 - 83-22E

1. WELL COMPLETION OR RECOMPLETION REPORT AND LOG

(SUBMIT IN DUPLICATE)

DESIGNATE TYPE OF COMPLETION

OIL WELL

☒

GAS WELL

☐

OTHER

DRY

☐

NEW WELL

☒

WORK OVER

☐

DEE- PEN

☐

PLUG BACK

☐

OTHER

SAME RESVR.

☐

DIFF. RESVR.

☐

2. OPERATOR

Gulf Oil Corporation

3. ADDRESS

P. O. Box 1971, Casper, Wyoming

4. LOCATION (Report location clearly and in accordance with any State requirements)

At surface

660' SNL and 660' WIL Sec. 5-83-22E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

PREVIOUS PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Utah

Utah

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to Prod.)

18. ELEVATIONS (DF, RKB, RT, GR, etc.)\*

19. ELEV. CASINGHEAD FLGE.

3-22-62

4-15-62

5-22-62

KB 5255'

5242'

20. TOTAL DEPTH (MD & TVD)

21. PLUG. BACK T.D. (MD & TVD)

22. IF MULTIPLE COMPL., HOW MANY \*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5795' MD

5760' MD

-

5795'

24. PRODUCING INTERVAL(S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD) \*

5734'-5761' Green River

25. DATE DIRECTIONAL SURVEY SUBMITTED

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)

27. WAS WELL CORED

Microlog-Induction Electric log, Cement Bond Log, Perf. Depth Control Log

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	DEPTH SET (MD)	HOLE SIZE	WEIGHT LBS./FT.	PURPOSE	SACKS CEMENT	AMOUNT PULLED
8-5/8"	236'	12-1/4"	24#	Surface	160	
5-1/2"	5790'	7-7/8"	14#	Production	125	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5746.43'	

31. PERFORATION RECORD

DEPTH INTERVAL (MD)	HOLES PER FT., SIZE AND TYPE, PURPOSE	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)
5738'	AbrasJet	608 bbls jelled & Admitted crude, 7382# 12/20 mesh glass beads 5040# 8/12 mesh glass beads	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCING METHOD (Flowing, gas lift, pumping, --- size & type of pump)					WELL STATUS (Prod. or shut-in)	
5-21-62		Pumping - 16 x 7/8" SPH, 1-3/4" fluid packed pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODUCTION FOR TEST--	OIL, Bbls.	GAS, Mcf.	WATER-Bbls.		OIL GRAVITY-API (Corr.)
5-22-62	24	-	→	357	-	12		-
FLOW. TUBING PRESSURE	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL, Bbls.	GAS, Mcf.	WATER-Bbls.		GAS-OIL RATIO	
-	301	→	357	-	12		-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

D. E. Flickinger

35. LIST OF ATTACHMENTS

Core Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED )

TITLE

Area Production Manager

DATE

June 20, 1962

\*SEE INSTRUCTIONS ON REVERSE SIDE

## INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Supplemental instructions by local Federal and/or State offices will govern the use of this form.

If not filled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see space 36.

Space 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Space 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Spaces 22 and 24: If this well is completed for separate production from more than one zone (multiple-zone completion), so state in space 22, and in space 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the zone reported in space 33. Submit a separate completion report on this form for each interval (zone) to be separately produced.

Space 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Space 33: Submit a separate completion report on this form for each interval (zone) to be separately produced. (See instruction for spaces 22 and 24 above.)

## SUMMARY OF SIGNIFICANT WATER ZONES AND OIL AND GAS ZONES (except as shown on the front hereof)

## GEOLOGIC MARKERS

(Note: If well was directionally drilled, show both measured and true vertical depths for zones and markers listed.)								
KIND OF FORMATION (Sandstone, limestone, shale, etc.)	DEPTH TO TOP OF ZONE		DEPTH TO BOTTOM OF ZONE		CONTENTS; PRODUCTIVE RATE, IF KNOWN	NAME	DEPTH TO TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH	MEAS. DEPTH	TRUE VERT. DEPTH			MEAS. DEPTH	TRUE VERT. DEPTH
interbedded red- brown sand & shale	Surface	Surface	3322'	3322'	Oil  Oil  Oil, P 357 MO & 12 BAPD	Green River Delta facies	3322'	3322'
limy shale with some	3322'	3322'	5122'	5122'			5122'	5122'
limy sand zones	5122'	5122'	5670'	5670'				
shale with sand	5670'	5670'	5686'	5686'				
interbeds	5686'	5686'	5712'	5712'				
shaley sand	5712'	5712'	5726'	5726'				
shale	5726'	5726'	5734'	5734'				
shaley sand	5734'	5734'	5761'	5761'				
shale	5761'	5761'	5795'	5795'				
shaley sand								
shale								

610

pm  
Z

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

July 11, 1963

P. O. Box 1971  
Casper, Wyo.

Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

Re: Gas-Oil Ratio Test  
Wonsits Valley Unit-Federal No. 6  
NE SW Section 7-8S-22E  
Uintah County, Utah

Gentlemen:

Complying with State Rule C-19, following are results of  
gas oil ratio test taken on subject well June 18, 1963.

Oil (Barrels)	991
Water	Trace
Hours Tested	24
Normal Hours Produced	24
Gas (MCF)	200
GOR	202
Cycle or Choke	16 x 100"
Pump Bore	1-3/4"
Gravity at 60°	28.2

Very truly yours,

Lester LeFavour

By

J. D. Mackay  
J. D. Mackay

EBH: sijn



Wonsits Unit No. 6  
Section 5-8S-22E  
Uintah County, Utah

CORE RECORD

Core No. 1, 5660' to 5708', recovered 37-1/2'.

- 6-1/2' siltstone, hard, tight, grading to medium dense shale
- 2' oil stained sand, gray to brown where stained, very fine grained, fair porosity
- 4' siltstone, slightly oil stained
- 25' shale, dark brown, hard, dense
- 10-1/2' lost in hole, went back and think went over it with core barrel

Core No. 2, 5708' to 5765', cut 57', recovered 51', plus 9' from Core No. 1, siltstone and shale, no show

Core No. 2

- 1' sandstone, white to salt and pepper, very fine grained, slight odor
- 9' sandstone, oil sand, brown, very fine grained, fair porosity, good saturation
- 1' siltstone, green, hard, tight
- 6' sandstone, heavily oil stained, very fine grained, fair porosity
- 1' sandstone, gray to salt and pepper, very fine grained
- 1' sandstone, ostricodal, gray
- 8' siltstone, hard, tight
- 12' sandstone, oil saturated, very fine grain, variable fractures, slightly silty
- 10' oil stained sandstone, very fine grain, even sorted with cross bleeding
- 2' siltstone, gray to green, hard, tight

Core No. 3, 5765' to 5795', cut 30', recovered 25'.

- 16' siltstone, gray, hard, tight, vertical fractures
- 3' sandstone, spotty oil stain
- 6' shale, brown to black, hard, vertical fractures

January 11, 1965

Gulf Oil Corporation  
P.O. Box 1917  
Casper, Wyoming

Re: Well No. Wongsits Unit Federal #6  
Sec. 6, T. 8 S., R. 22 E.,  
Uintah County, Utah.

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking, we find that you did not report the water sands encountered while drilling, nor did you report the temporarily abandonment date. It was also noted that a Sonic Log was run which we have not received.

We would appreciate it very much if you would forward said information and completed Form OGCC-8-X as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

KGW:sch

Enc: Form OGCC-8-X



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE DATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR <b>Gulf Oil Corporation</b>		3. ADDRESS OF OPERATOR <b>P. O. Box 1971, Casper, Wyoming 82602</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>660' SNL, 660' MEL (NE NE)</b>		14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5255' KB 5242' Ground</b>	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.) *		18. I hereby certify that the foregoing is true and correct	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING OR ALTERING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING OR ABANDONING WELL	<input checked="" type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONING WELL	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or well completion or recompletion Report and Log Form.)

**WORKOVER**

In March, 1965, well was producing approximately 7 barrels oil per day and 48 barrels water per day from notch at 5738' from the F-2 Sand.

In March and April, 1965, the F-1 Sand was perforated at 5738' with 4-way super jet and fractured with 400 barrels oil and 7539' barrels water.

The E-5 Sand was perforated at 5675' with 4-way radial jet and fractured with 250 gallons 15% HCA.

After lead oil was recovered, in July, 1965, well produced approximately 3 barrels oil per day and 30 barrels water per day.

ORIGINAL SIGNED BY  
SIGNED **T. D. MACKAY** TITLE **Area Engineer**

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2)  
Pan American Petr. Corp. (1)

\*See Instructions on Reverse Side

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. ☐ oil well ☐ gas well ☐ other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Blanket Sundry

SUBSEQUENT REPORT OF:

☐  
☐  
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☐  
☐  
☐

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#6

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8 S. 22 E. 5

12. COUNTY OR PARISH: 13. STATE

Uintah

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDS, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J.R. Bucek*

TITLE

AREA ENGINEER

DATE

APR 19 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 7, 1985

Gulf Oil Corporation  
P.O. Box 2619  
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Wonsits Valley U #6 - Sec. 32, T. 7S., R. 22E  
Uintah County, Utah - API #43-047-15427

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

Pam Kenna  
Well Records Specialist

cj  
Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0063S-52

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION (NO SERIAL NO.) See Below
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R.W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME Wonsits Valley Fed. Unit
14. PERMIT NO. See Below		9. WELL NO. See Below
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA 8S-21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachments for P&amp;A'd Procedure for the following wells:

2	NE SW 29	7S	22E	API #43-047-15423
3	NE NE 32	7S	22E	API #43-047-15424
4	NE SW 32	7S	22E	#43-047-15425
5	SW NE 32	7S	22E	#43-047-15426
6	NE NE 5	8S	22E	#43-047-15427
7	NE SE 5	8S	22E	#43-047-15428
8	SW NE 5	8S	22E	#43-047-15429
9	SW SE 32	7S	22E	#43-047-16506
10	SW SE 5	8S	22E	#43-047-15430
11	NE SW 5	8S	22E	#43-047-15431
13	SW SE 6	8S	22E	#43-047-15433
14	SW SW 6	8S	22E	API #43-047-16507
15	NE SE 6	8S	22E	#43-047-16508
17	SE NE 5	8S	22E	#43-047-20188

RECEIVED

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Area Engineer DATE MAY 23 1985

(This space for use by the State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action  
is required before commencing  
operations.ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MININGDATE: 6/7/85  
BY: [Signature]

\*See Instructions on Reverse Side

WONSITS FEDERAL UNIT #6  
P&A Procedure

1. MI work tanks and bleed off casing pressure.
2. MIRU pulling unit and 2-7/8" work string.
3. ND wellhead. NU BOP. PU & GIH w/bit, <sup>4 1/2" tbg,</sup> and scraper for 5 1/2" 14# csg and clean out to  $\pm 5740'$ . POH.
4. GIH open ended to 5740' and reverse circ hole full w/9.2 ppg mud.
5. MIRU cementers. Spot 30 sx Class "H" cmt\* across EOT. PUH to 2500'. Spot 25 sx Class "H" cmt across EOT. PUH to 100' below surf csg. Spot 25 sx Class "H" cmt across EOT. POH.
6. Hook up to surf csg/prod csg annulus w/cementers. Pump 55 sx Class "H" cmt into annulus. WOC 24 hrs.
7. GIH and tag TOC. If more than 50' above bottom of surf csg, proceed with Step #8. If not 50' above surf csg, another plug will be done.
8. Spot 25 sx Class "H" cmt at surf. Cut off csg below plow depth. Install marker.
9. Restore location.

\* All cmt to be mixed at 15.6 ppg w/5.2 gals per sx. Pump time 3+ hrs.

*D. F. McHugo*  
D. F. McHugo

DFM/mdb  
5/6/85

APPROVED: \_\_\_\_\_

DATE: \_\_\_\_\_

*[Signature]*  
5/7/85

*[Signature]*  
5-9-85

*[Signature]*  
5-9-85

\_\_\_\_\_  
\_\_\_\_\_

5-31-83

## WELL DATA SHEET

Lease Wonsits Fed Unit Well No. 6 Pool G. RiverLocation Sec 5, 8S, 22E County Utah State UtahDist. "H"  
13' From  
5242 to 52558 5/8" OD Surface  
Pipe set @ 236'  
w/ 160 sx.N/A Top of Cement  
@ \_\_\_\_\_ by  
Temp. SurveyDate Completed 5-22-62  
Well Elevation 5242'  
Producing Formation Basal G. River  
From 5734' 'To 5761' ' From \_\_\_\_\_ ' To \_\_\_\_\_  
From \_\_\_\_\_ ' To \_\_\_\_\_ ' From \_\_\_\_\_ ' To \_\_\_\_\_Initial Production 357 bopd 12 FwD  
mcfDInitial Treatment Notch at 5738', F-2 Sand - forced  
- Put on. prod.

Subsequent Workover or Reconditioning:

3-65, Perfor F-1 sand at 5717' forced (w/4 wres)  
4-65, Perfor E-5 sand at 5675 w/4 wres

E-5 sand 5675 w/4 wres

F-1 sand 5717 w/4 wres

F-2 sand 5738' notched

Present Production TA'd. bopd \_\_\_\_\_  
Gas \_\_\_\_\_  
From \_\_\_\_\_ ' To \_\_\_\_\_  
Static F. L. @ \_\_\_\_\_ ' Date \_\_\_\_\_  
Pumping F. L. @ \_\_\_\_\_ ' Date \_\_\_\_\_  
Well Depth by SLM \_\_\_\_\_ ' Date \_\_\_\_\_  
Static BHP \_\_\_\_\_ psi @ Ga. Depth \_\_\_\_\_  
Date \_\_\_\_\_

Tubular Data:

TEIT @ 5760'

5 1/2" OD 14 # 8<sup>RD</sup> Thd  
Gr. SS, Casing  
Set @ 5790 w/ 125 sx  
TD 5795'Remarks: Tbg?

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Wonsits Federal Unit	
2. NAME OF OPERATOR Chevron U.S.A. Inc. (Gulf)		8. FARM OR LEASE NAME Wonsits Federal Unit	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements. See also space 17 below.) At surface NE 1/4 NE 1/4		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
14. PERMIT NO.		12. COUNTY OR PARISH Uintah	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB: 5242'		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work began 6-18-85 to Plug and Abandon Wonsits Federal Unit #6.

- Moved in and rigged up Cannon Well Service Rig #2. ND WH. NU BOPE. Ran in hole w/ bit & csg scraper on 2-7/8" tbg. to 5743'. Pulled out of hole w/ bit & scraper. Ran in hole w/ tbg open-ended to 5706'. Loaded hole w/ 9.2 ppg mud. Spotted 30 sks "H" cmt from 5706' to 5448'. Pulled up hole to 2515'. Spotted 25 sks "H" cmt from 2515' to 2300'. Pulled up hole to 347'. Spotted 57 sks "H" cmt from 347' to surface.
- Tied into 8-5/8" x 5 1/2" annulus. Squeeze cemented annulus w/ 55 sks "H" cmt. RIH w/ tbg. Tagged cmt at 40'. Pulled out of hole.
- ND BOPE. Cut off casings. Installed dry hole marker. Work completed 6-21-85. Well Plugged & Abandoned.

3-BLM  
3-STATE  
1-D. Peterson  
3-S.L. Ice  
1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. R. Kirkpatrick*

TITLE Permit Coordinator

DATE July 18, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side

DATE

BY

7/29/85  
*John R. Bay*